

STATE LOAD DESPATCH CENTRE (DELHI)
Office of Sr. Manager (Energy Accounting)
SLDC Building, Minto Road, New Delhi-110002
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/233

ISSUE DATE

19-Jul-23

DUE DATE

27-Jul-23

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities),Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub: Account of Deviation Charges for the period 10.04.2023 to 16.04.2023. (Week No.03/F.Y. 2023-24).

Sir,

Please find herewith with the Statement of Deviation charges for the period

10.04.2023 to 16.04.2023. (Week No.03/F.Y. 2023-24).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

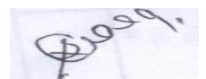
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully



Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 10.04.2023 to 16.04.2023. (Week No.03/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 10.04.2023 to 16.04.2023. (Week No.03/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-1.64528	0.00000	-1.64528
2	G.T.STN.	0.00000	1.14937	1.14937
A)	IPGCL	-1.64528	1.14937	-0.49590
3	PRAGATI GT	0.00000	9.14430	9.14430
4	Bawana	0.00000	63.52791	63.52791
B)	PPCL	0.00000	72.67221	72.67221
5	EDWPCL	0.00000	14.40047	14.40047
6	BYPL	-107.21563	0.00000	-107.21563
7	BRPL	-270.62990	0.00000	-270.62990
8	TPDDL	-133.81440	0.00000	-133.81440
9	NDMC	0.00000	30.52060	30.52060
10	MES	0.00000	103.97385	103.97385
11	N.Railways	0.00000	34.97290	34.97290
12	Tehkhand	0.00000	0.98963	0.98963
C)	Total Delhi Deviation Amount	-513.30521	258.67903	-254.62618
12	*Regional Deviation NRPC	0.00000	634.10791	634.10791

Note

- i) *Only for indicating purpose.
 ii) (-)ve indicates amount receivable by the Utility.
 iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.85

(i)	Actual drawal from the grid in MUs	579.191433
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.887963
	(b) Pargati	-0.083442
	(c) Bawana	10.729189
	(d) MSW Bawana	3.148160
	(e) EDWPCL	0.611649
	(f) Tehkhand	4.438670
	Total	24.732189
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	603.923622
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	189.026255
	(b) BRPL	247.690313
	(c) BYPL	132.529884
	(d) NDMC	22.755639
	(e) MES	3.680186
	(f) BTPS	0.000000
	(g) RPH	0.027415
	(h) N.Railways	3.100823
	Total	598.810515
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.113107
(vi)	Trans. Loss((v)*100/(iii)) in %	0.85

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 10.04.2023 to 16.04.2023. (Week No.03/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Apr-23	25.258417	24.875355	-0.383061	-19.77157
11-Apr-23	26.339894	26.214376	-0.125517	-9.00808
12-Apr-23	26.979524	26.826280	-0.153244	-15.69210
13-Apr-23	27.882022	27.737745	-0.144277	-13.63441
14-Apr-23	28.750365	28.414229	-0.336136	-13.48337
15-Apr-23	27.722818	27.155869	-0.566949	-40.80794
16-Apr-23	28.132190	27.802400	-0.329789	-21.41695
Total	191.065229	189.026255	-2.0389742	-133.81440

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Apr-23	32.101796	31.553658	-0.548138	-40.91175
11-Apr-23	33.416261	32.724771	-0.691490	-49.32674
12-Apr-23	35.275952	34.591667	-0.684285	-48.13244
13-Apr-23	36.131157	35.757076	-0.374081	-33.19066
14-Apr-23	37.189246	36.570846	-0.618399	-45.17655
15-Apr-23	38.888579	38.229652	-0.658927	-41.65723
16-Apr-23	38.733685	38.262642	-0.471043	-12.23454
Total	251.736677	247.690313	-4.0463633	-270.62990

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Apr-23	16.624103	16.454366	-0.169737	-2.87014
11-Apr-23	17.217320	17.082921	-0.134399	-2.94607
12-Apr-23	18.749142	18.520746	-0.228396	-13.55509
13-Apr-23	19.638661	19.276429	-0.362232	-21.40591
14-Apr-23	20.232599	19.733042	-0.499557	-31.08640
15-Apr-23	21.380465	20.813294	-0.567171	-34.06607
16-Apr-23	21.000493	20.649086	-0.351406	-1.28596
Total	134.842783	132.529884	-2.3128986	-107.21563

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Apr-23	3.254706	3.175408	-0.079298	-0.73729
11-Apr-23	3.167236	3.306566	0.139330	8.66970
12-Apr-23	3.364206	3.476853	0.112647	9.50553
13-Apr-23	3.473823	3.592205	0.118382	13.18916
14-Apr-23	3.072492	3.045455	-0.027037	5.26745
15-Apr-23	3.300427	3.223892	-0.076535	-0.38496
16-Apr-23	3.066741	2.935260	-0.131481	-4.98899
Total	22.699630	22.755639	0.0560085	30.52060

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 10.04.2023 to 16.04.2023. (Week No.03/F.Y. 2023-24).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Apr-23	0.431556	0.500410	0.068854	6.76163
11-Apr-23	0.395400	0.514936	0.119536	15.59474
12-Apr-23	0.443332	0.545171	0.101839	11.36871
13-Apr-23	0.419125	0.561968	0.142843	19.53457
14-Apr-23	0.339772	0.493617	0.153845	21.13920
15-Apr-23	0.425200	0.533284	0.108084	16.36348
16-Apr-23	0.440753	0.530800	0.090047	13.21152
Total	2.895138	3.680186	0.7850476	103.97385

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Apr-23	0.400412	0.425875	0.025463	3.19252
11-Apr-23	0.392867	0.430403	0.037535	5.25950
12-Apr-23	0.432553	0.427236	-0.005317	5.23981
13-Apr-23	0.448028	0.459318	0.011290	5.67162
14-Apr-23	0.439232	0.481858	0.042625	8.66274
15-Apr-23	0.455520	0.451452	-0.004068	6.85353
16-Apr-23	0.476428	0.424683	-0.051745	0.09318
Total	3.045039	3.100823	0.0557841	34.97290

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Apr-23	0.012300	0.004148	-0.008152	-0.26648
11-Apr-23	0.012300	0.004211	-0.008089	-0.26254
12-Apr-23	0.012300	0.004348	-0.007952	-0.17436
13-Apr-23	0.012300	0.004305	-0.007995	-0.26439
14-Apr-23	0.012300	0.003416	-0.008884	-0.24738
15-Apr-23	0.009600	0.003590	-0.006010	-0.24684
16-Apr-23	0.009600	0.003397	-0.006203	-0.18329
Total	0.080700	0.027415	-0.0532850	-1.64528

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Apr-23	0.859750	0.868020	0.008270	-0.04010
11-Apr-23	0.858500	0.854426	-0.004074	0.31797
12-Apr-23	0.838250	0.842141	0.003891	-0.05608
13-Apr-23	0.838500	0.837720	-0.000780	0.31962
14-Apr-23	0.837750	0.831780	-0.005970	0.31336
15-Apr-23	0.830250	0.828132	-0.002118	0.20267
16-Apr-23	0.828750	0.825744	-0.003006	0.09193
Total	5.891750	5.887963	-0.0037870	1.14937

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 10.04.2023 to 16.04.2023. (Week No.03/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Apr-23	0.000000	-0.011382	-0.011382	1.18507
11-Apr-23	0.000000	-0.011628	-0.011628	1.38419
12-Apr-23	0.000000	-0.012096	-0.012096	1.29958
13-Apr-23	0.000000	-0.012414	-0.012414	1.38036
14-Apr-23	0.000000	-0.011580	-0.011580	1.29973
15-Apr-23	0.000000	-0.012444	-0.012444	1.42998
16-Apr-23	0.000000	-0.011898	-0.011898	1.16538
Total	0.000000	-0.083442	-0.0834420	9.14430

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Apr-23	0.120000	0.024002	-0.095998	5.08249
11-Apr-23	0.120000	0.112401	-0.007599	0.30465
12-Apr-23	0.120000	0.113565	-0.006435	0.10875
13-Apr-23	0.120000	0.130006	0.010006	-0.40255
14-Apr-23	0.120000	0.087031	-0.032969	2.04403
15-Apr-23	0.120000	0.072844	-0.047156	3.70714
16-Apr-23	0.120000	0.071800	-0.048200	3.55595
Total	0.840000	0.611649	-0.2283510	14.40047

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Apr-23	-0.120000	-0.159468	-0.039468	6.48601
11-Apr-23	-0.120000	-0.158884	-0.038884	5.84290
12-Apr-23	-0.145000	-0.178490	-0.033490	5.30269
13-Apr-23	-0.240000	-0.248540	-0.008540	3.56365
14-Apr-23	0.150000	0.008762	-0.141238	12.06018
15-Apr-23	5.170190	4.826727	-0.343463	28.69933
16-Apr-23	6.658568	6.639081	-0.019487	1.57316
Total	11.353758	10.729189	-0.6245692	63.52791

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
10-Apr-23	0.637000	0.639083	0.002083	-0.24956
11-Apr-23	0.641750	0.640003	-0.001747	-0.14283
12-Apr-23	0.648000	0.652781	0.004781	-0.29647
13-Apr-23	0.648000	0.628667	-0.019333	0.56368
14-Apr-23	0.617000	0.619926	0.002926	0.73433
15-Apr-23	0.648000	0.642459	-0.005541	0.04342
16-Apr-23	0.628250	0.615752	-0.012498	0.33705
Total	4.468000	4.438670	-0.0293301	0.98963

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017